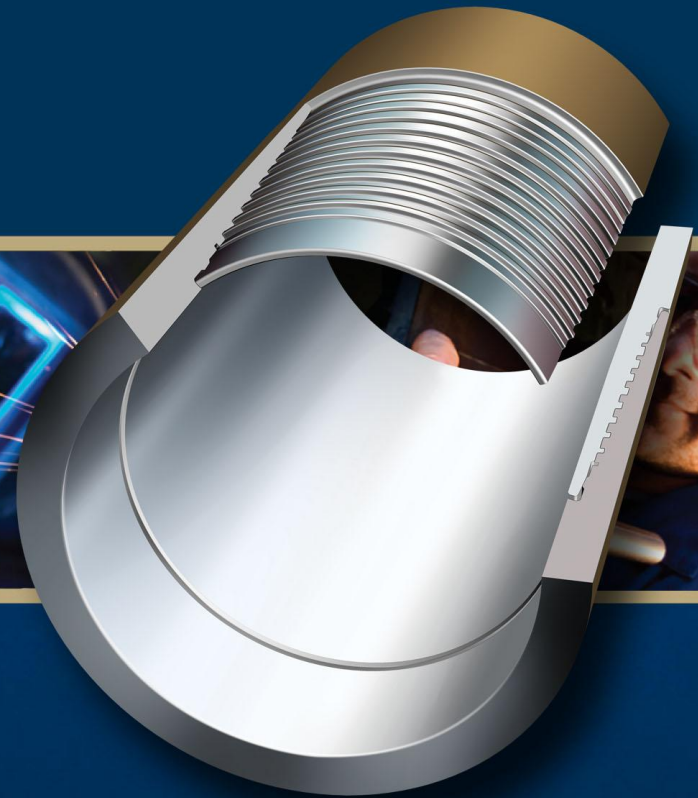




2010 Half Year Results



2010 Half Year Results Summary*



	H1 2010 £m		H2 2009 £m		H1 2009 £m
Revenue	214.2		150.9		209.0
EBITDA	30.9	14%	21.1	14%	29.5
Profit from operations	22.0		13.8		22.0
Finance income (expense)	0.8		(1.4)		3.2
Profit before tax	23.2		13.1		25.4
Effective tax rate	31%		32%		32%
Basic earnings per share	11.2p		6.0p		11.7p
Dividend per share	3.7p		7.0p		3.5p

* Pre-exceptional continuing operations

Segmental Results*



	H1 2010			H2 2009		
	Revenue £m	Profit from Operations £m	Margin %	Revenue £m	Profit from Operations £m	Margin %
Hunting Energy Services						
Well Construction	41.9	2.9	7%	29.0	(0.2)	-
Well Completion	107.5	10.9	10%	71.0	7.5	11%
Well Intervention	29.6	4.2	14%	17.1	2.2	13%
Exploration and Production	3.0	0.4	13%	2.5	0.3	12%
	182.0	18.4	10%	119.6	9.8	8%
Gibson Shipbrokers	11.3	0.5	4%	10.1	0.4	4%
Field Aviation	20.9	3.1	15%	21.2	3.6	17%
	214.2	22.0	10%	150.9	13.8	9%

* Pre-exceptional continuing operations

Exceptional Items



	2010 £m
Oil and gas reserve impairment	2.7
Dry hole costs	2.9
Acquisition costs	1.6
	<hr/>
<i>Continuing operations</i>	7.2
Tax credits	(2.1)
Foreign exchange loss on CAN\$ tax provision	3.9
	<hr/>
<i>Continuing and discontinued operations</i>	9.0
	<hr/>

Balance Sheet



	June 2010 £m	December 2009 £m
Intangible assets & goodwill	61.7	59.1
Property, plant and equipment	133.1	121.4
Available for sale financial assets	31.7	29.8
Working capital	113.4	72.3
Provisions	(67.4)	(78.9)
Other	(12.8)	(6.9)
Net cash	314.1	365.0
NET ASSETS	573.8	561.8

Capital Expenditure



	H1 2010 £m	Full Year 2009 £m
Hunting Energy Services		
Well Construction	7.4	9.1
Well Completion	7.2	8.3
Well Intervention	1.0	1.8
Exploration & Production	2.9	1.9
Others	0.6	0.5
	<hr/> 19.1 <hr/>	<hr/> 21.6 <hr/>
Split:		
Maintenance	6.2	9.9
New Business	12.9	11.7
	<hr/> 19.1 <hr/>	<hr/> 21.6 <hr/>

Capital Expenditure



	2010 £m
Well Construction	
Casper facility - US	1.7
Conroe facility - US	1.5
Pennsylvania facility - US	1.3
Tools, equipment & other	2.9
Well Completion	
Wuxi facility - China	1.6
Tools, equipment & other	5.6
Well Intervention	
National Coupling expansion	0.7
Tools, equipment & other	0.3
Exploration & Production	
Oil and gas development	2.9
Other	0.6
	<hr/>
	19.1

Use of Gibson Energy Sale Proceeds



	2010 £m
Repay debt as at completion	166.0
2009 capital expenditure	21.6
2010 projected capital expenditure	43.5
Capital projects due to complete in 2010/2012	
Restructure Scottish facilities	16.5
Restructure Casper, Wyoming facilities	5.1
Wuxi facility China	5.0
Drilling Tools facility Conroe, Texas	2.1
National Coupling facility expansion	14.2
Drilling Tools facility Latrobe, Pennsylvania	6.5
Acquisitions	
National Coupling – June 2009	32.9
PT SMB – July 2009	5.4
Welltonic – December 2009	6.1
Innova - Extel – August 2010	81.9
	<hr/>
	406.8

Cash Flow



	H1 2010 £m	H2 2009 £m	H1 2009 £m
Profit from operations	22.0	13.8	22.0
Depreciation and amortisation	8.9	7.3	7.5
Changes in working capital	(38.1)	(10.8)	22.7
Interest and tax	(1.7)	0.6	(7.6)
Capital expenditure	(19.1)	(10.7)	(10.9)
Acquisitions / disposals	(0.7)	(4.6)	(15.8)
Dividend paid	(9.2)	(13.8)	-
Discontinued operations	(14.3)	(0.8)	(0.4)
Other	1.3	(3.6)	(2.2)
Movement in net cash in period	<u>(50.9)</u>	<u>(22.6)</u>	<u>15.3</u>

Global Footprint



- Well Construction
- Well Completion
- Well Intervention
- Other

Operational / Acquisition Strategy



Organic Growth



Casper, Wyoming



Fordoun, Scotland



Conroe, Texas

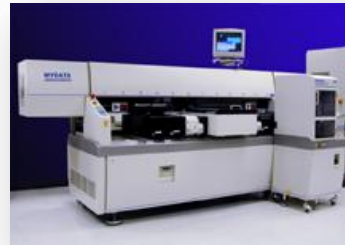


Latrobe, Pennsylvania



Wuxi, China

Acquisition: Innova-Extel



Innova

- Established 1989
- 100,000 square feet manufacturing facility
- 300+ employees

Extel

- Established 2006
- 81,000 square feet manufacturing facility
- 50+ employees

Combined forecast 2010 revenue - \$100-110 million

Management Material

Electronic Manufacturing Services

- Component Handling
- Surface Mount Assembly
- Through Hole Facility
- PCB Inspection
- PCB Cleaning
- Verification & Acceptance Testing
- In-Circuit Testing
- Quality Assurance
- Engineering & Support Services
- Additional Processes

Process Engineering

- DFM (design for manufacturability) support
- DFT (design for test) support
- Material survivability support

Well Construction

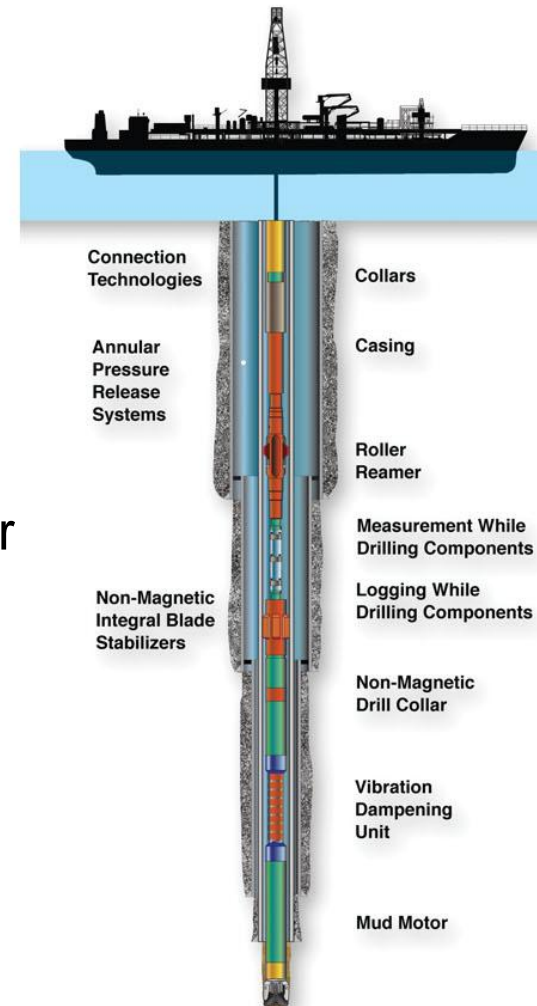


Profit from Operations £m

H1 2009	H2 2009	H1 2010
3.5	(0.2)	2.9

Highlights

- Premium connection sales and marketing agreement signed with Arcelor Mittal for their new seamless OCTG mill in Saudi Arabia
- One expansion and two new facilities for Drilling Tools in the US
- New facility for Drilling Tools in Dubai
- Innova-Extel acquisition



Well Construction Product Integration Points



Unconventional Gas



Land Rigs



Deepwater



Drilling Tools

Mud Motors
Drill Collars
Shock Tools



OCTG

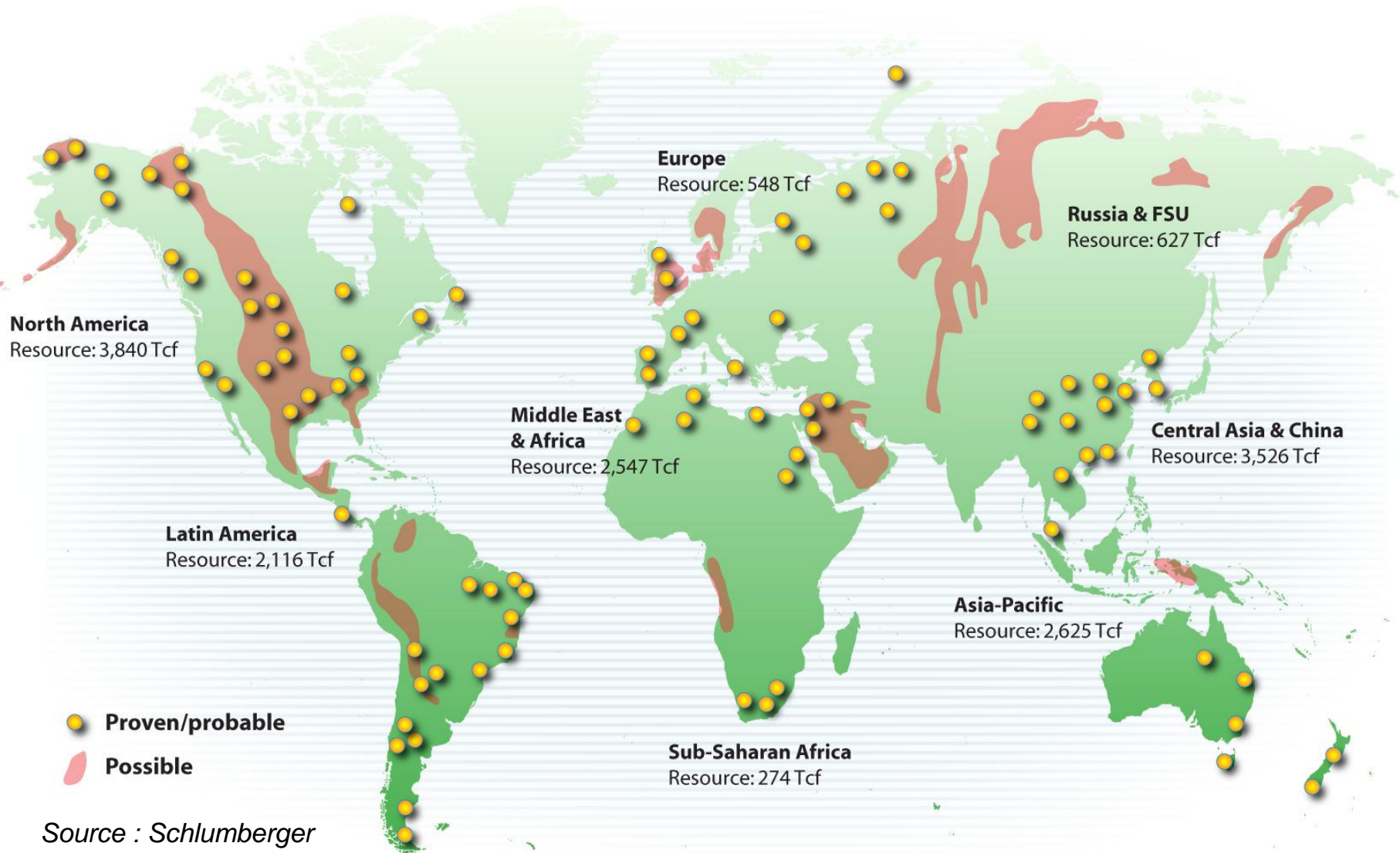
Carbon
Alloy
Chrome



Premium Connections

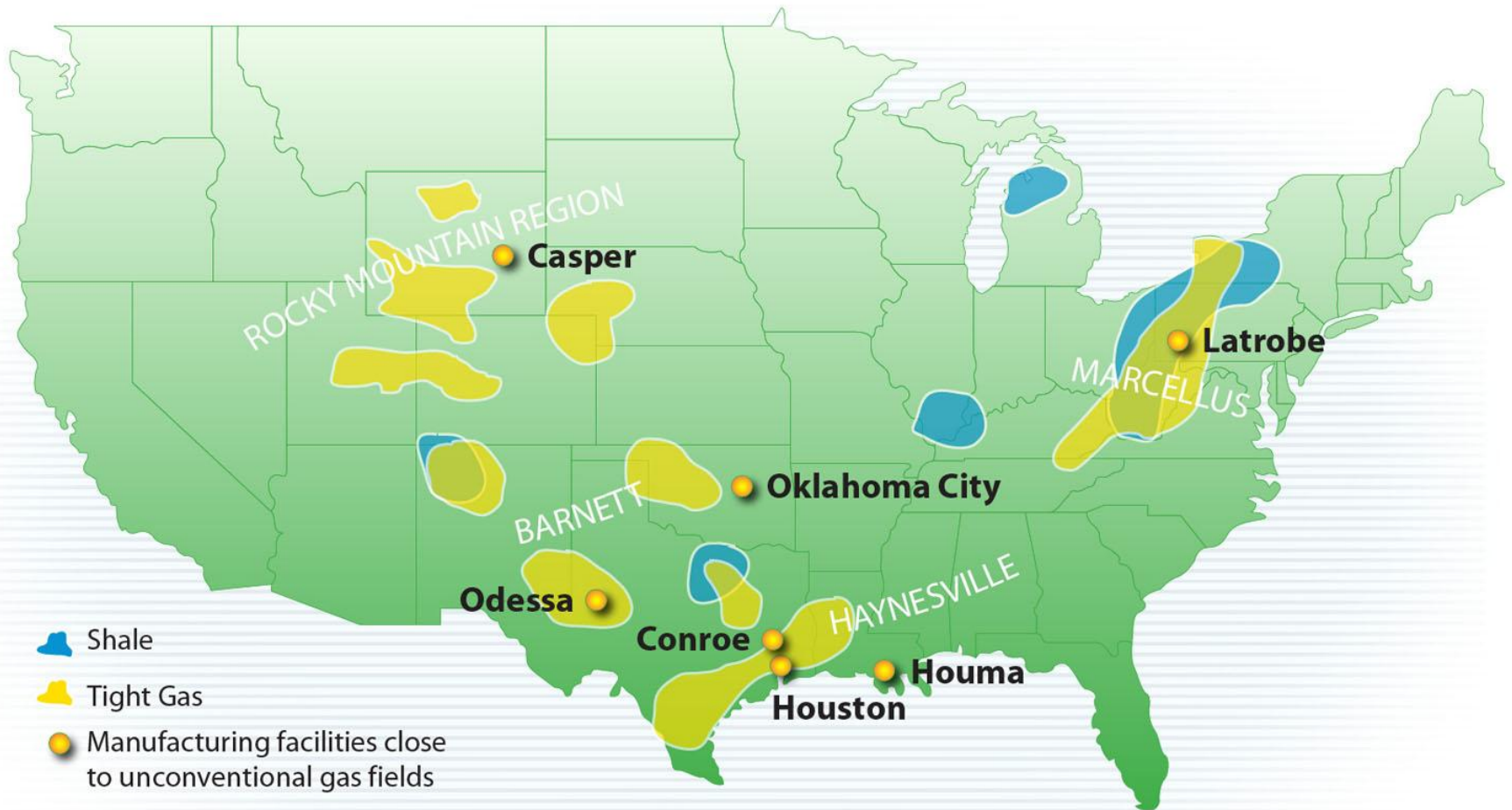
SEAL-LOCK
TKC
Licensed Threads
APRS

Global Shale Reserve Estimates



Source : Schlumberger

Footprint Servicing Shale and Tight Gas Plays



Source : Hunting

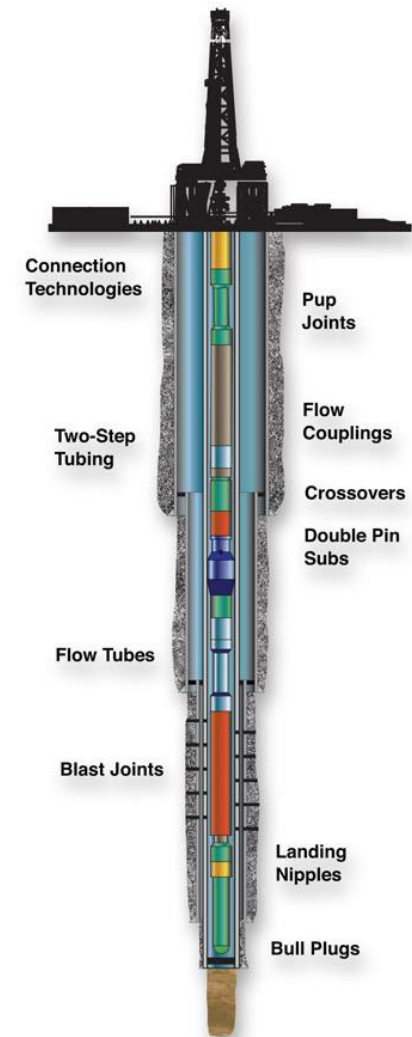
Well Completion

Profit from Operations £m

H1 2009	H2 2009	H1 2010
12.8	7.5	10.9

Highlights

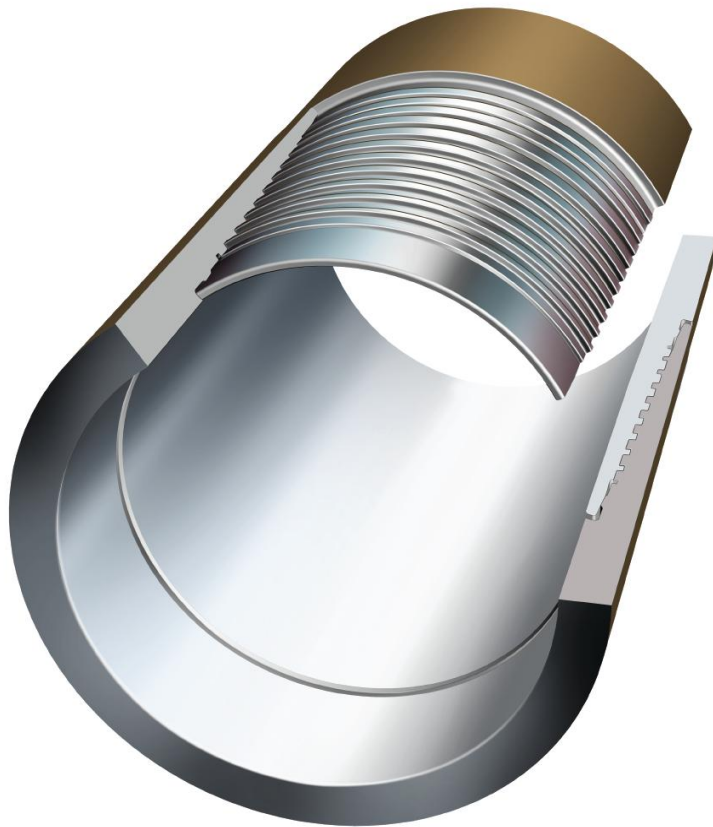
- Lean manufacturing initiatives started in all facilities
- Wedge-lock and 40-40 RTC connections tested and commercial





- Enhanced design for positive torque stop
- Trouble free running
- Ideal for Shale Plays

Technology Development WEDGE-LOCK

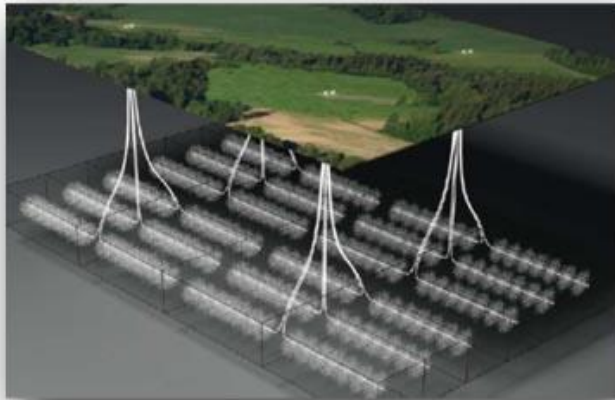


- The only high torque integral flush connection qualified to the most severe level of ISO 13679
- The only high torque integral connection which has a dedicated metal to metal seal for external pressure retention
- The only high torque integral connection which does not discharge excess lubricant into the well bore or annulus

Well Completion Product Integration Points



Unconventional Gas



Land Rigs



Deepwater



Accessory Manufacturing



Completion Accessories
Assembly
Print Part Work
Polished Bore Receptacles

Specialty Threading



SEAL-LOCK
TKC
Licensed Threads
API

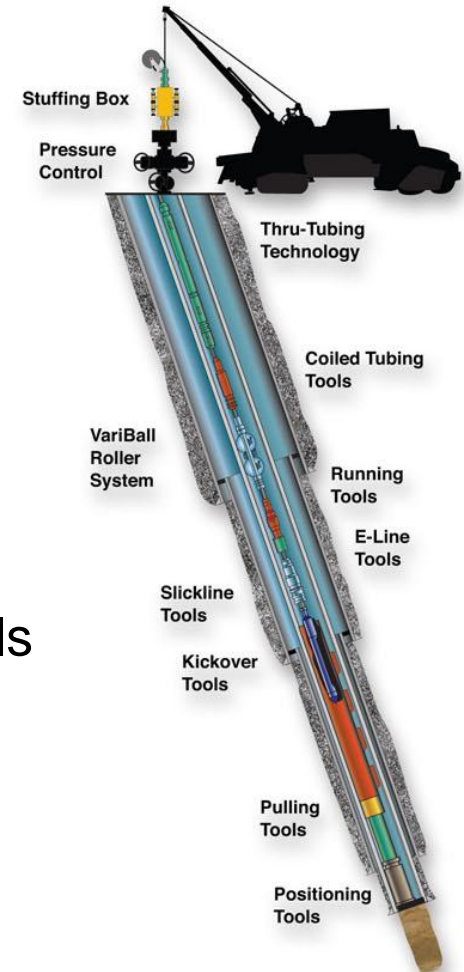
Tubular Systems

Deepwater Facilities
Managed Inventory
Completion Design
Thread Protection

Well Intervention

Profit from Operations £m

H1 2009	H2 2009	H1 2010
1.8	2.2	4.2



Highlights

- Chemical Injection Systems 8 units shipped – 2 for BP Gulf of Mexico relief wells
- Integration of Welltonic (late 2009 acquisition) throughout organisation

Well Intervention Product Integration Points



Work Over



Coiled Tubing



Subsea



Manufacturing +

Pressure Control Equip
OEM Tools
E-Line Tools
Slickline Tools

Thru-Tubing Tools +

Coiled Tubing Tools
Coiled Tubing Motors

Subsea

Chemical Injection System
Hydraulic Valves
Hydraulic Couplings
Weldment Services

- ◆ Enlarged geographic coverage with new Oslo office and reinvigorated Chinese presence in Shanghai
- ◆ Continued staff development and tailoring to meet the anticipated market demand



Profit from Operations £m

H1 2009	H2 2009	H1 2010
0.3	0.4	0.5

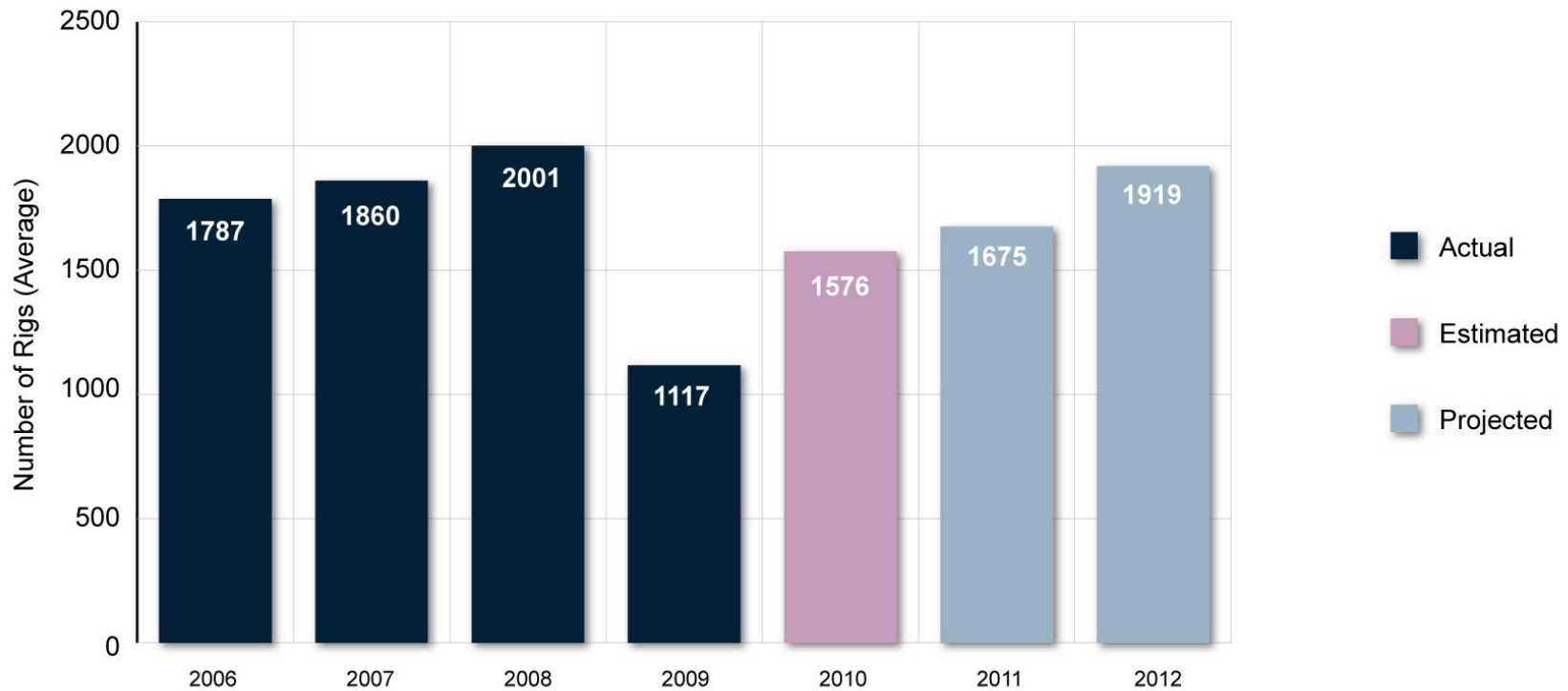
◆ Exploration and Production

Profit from Operations £m		
H1 2009	H2 2009	H1 2010
-	0.3	0.4

◆ Field Aviation

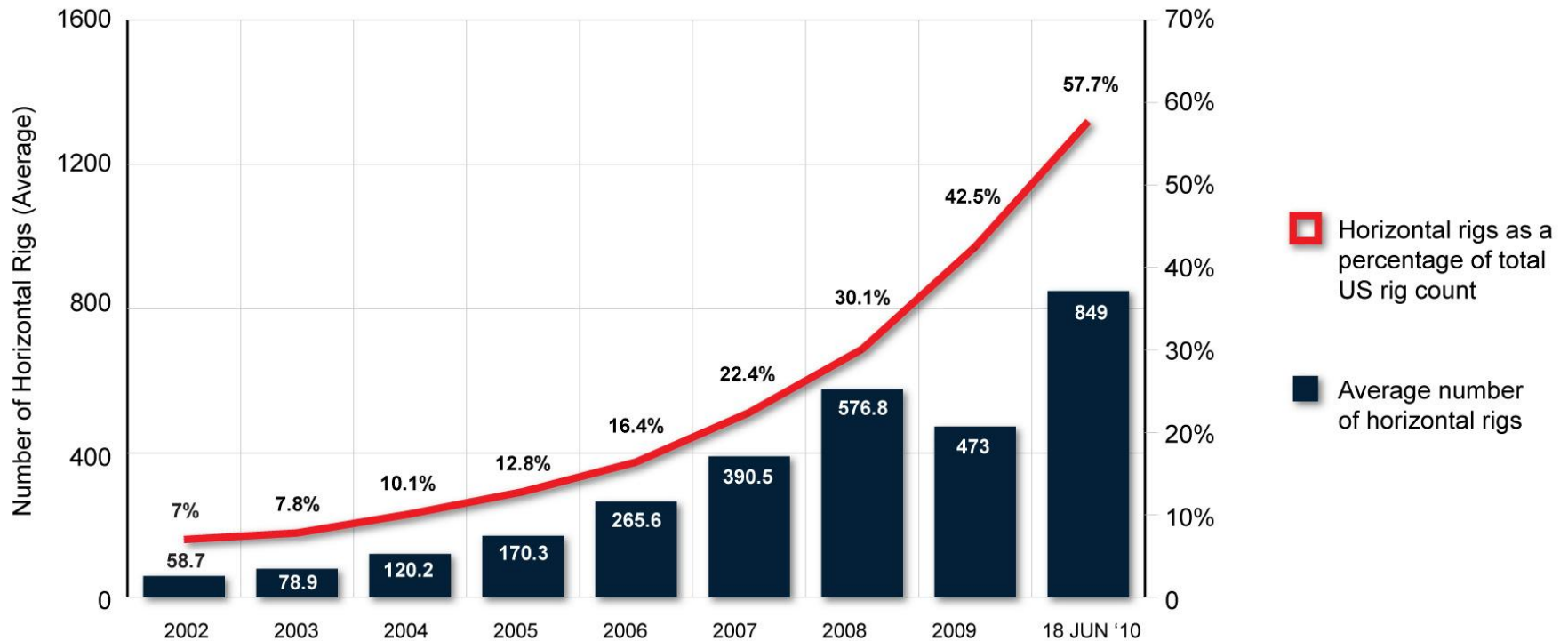
Profit from Operations £m		
H1 2009	H2 2009	H1 2010
3.6	3.6	3.1

U.S. Land Rig Count*



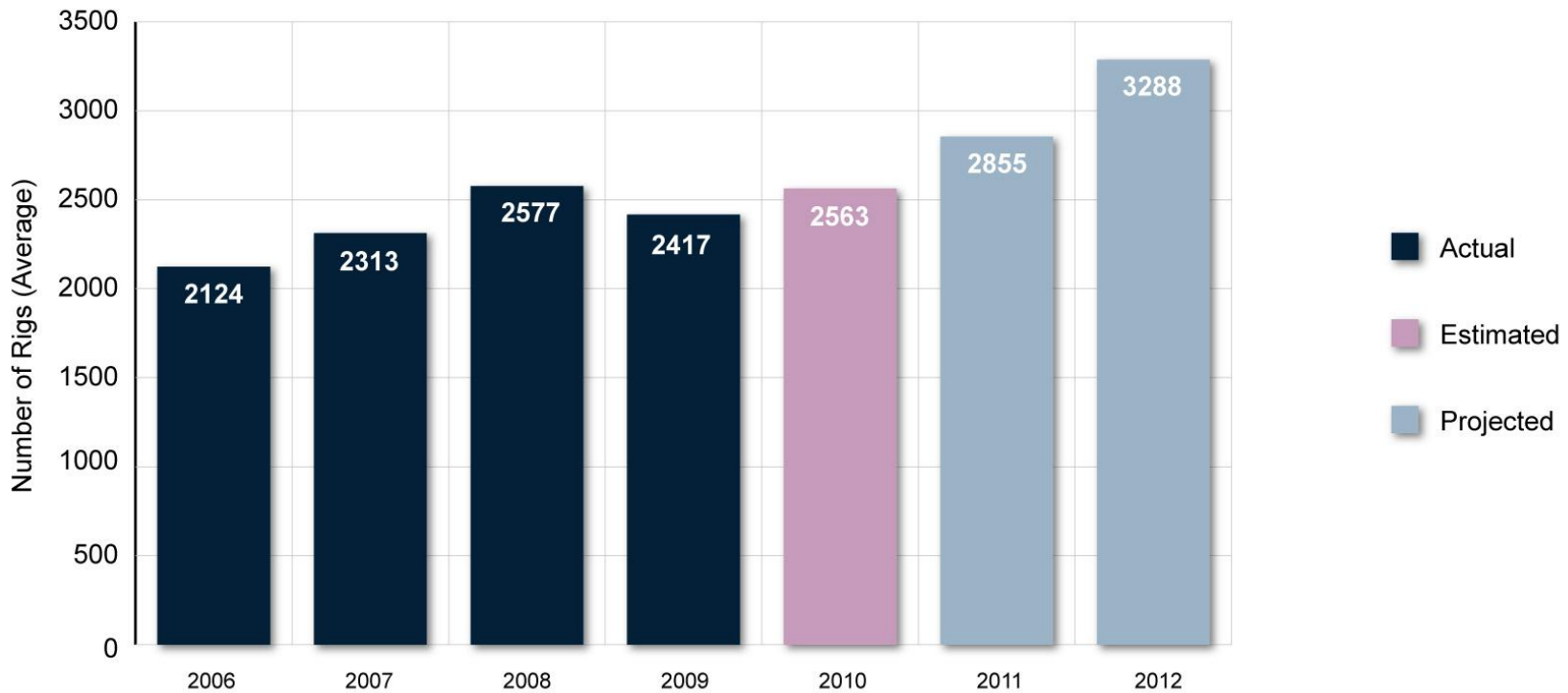
* Source: M-1 Swaco and Simmons Research

Horizontal Rig Count*



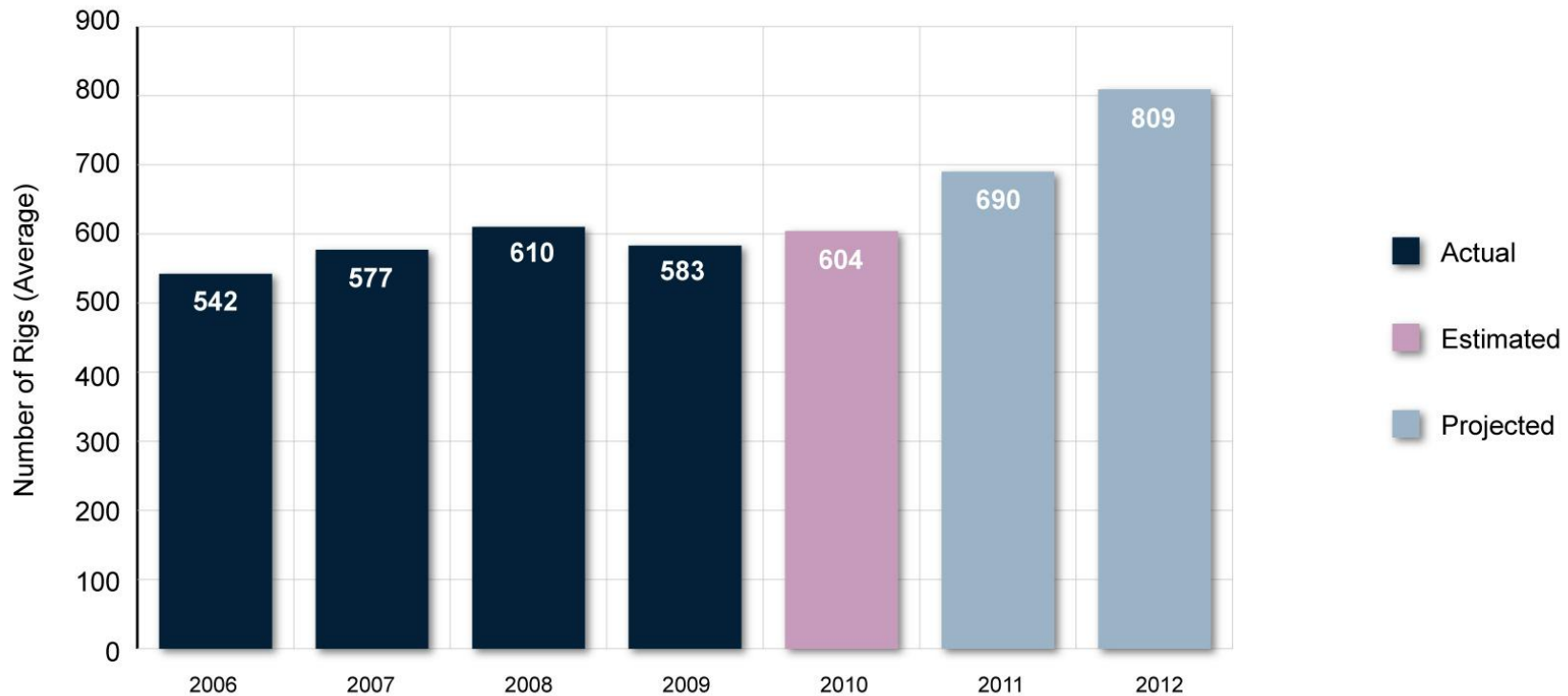
* Source: Smith Technologies Activity Tracking System

International Land Rig Count*



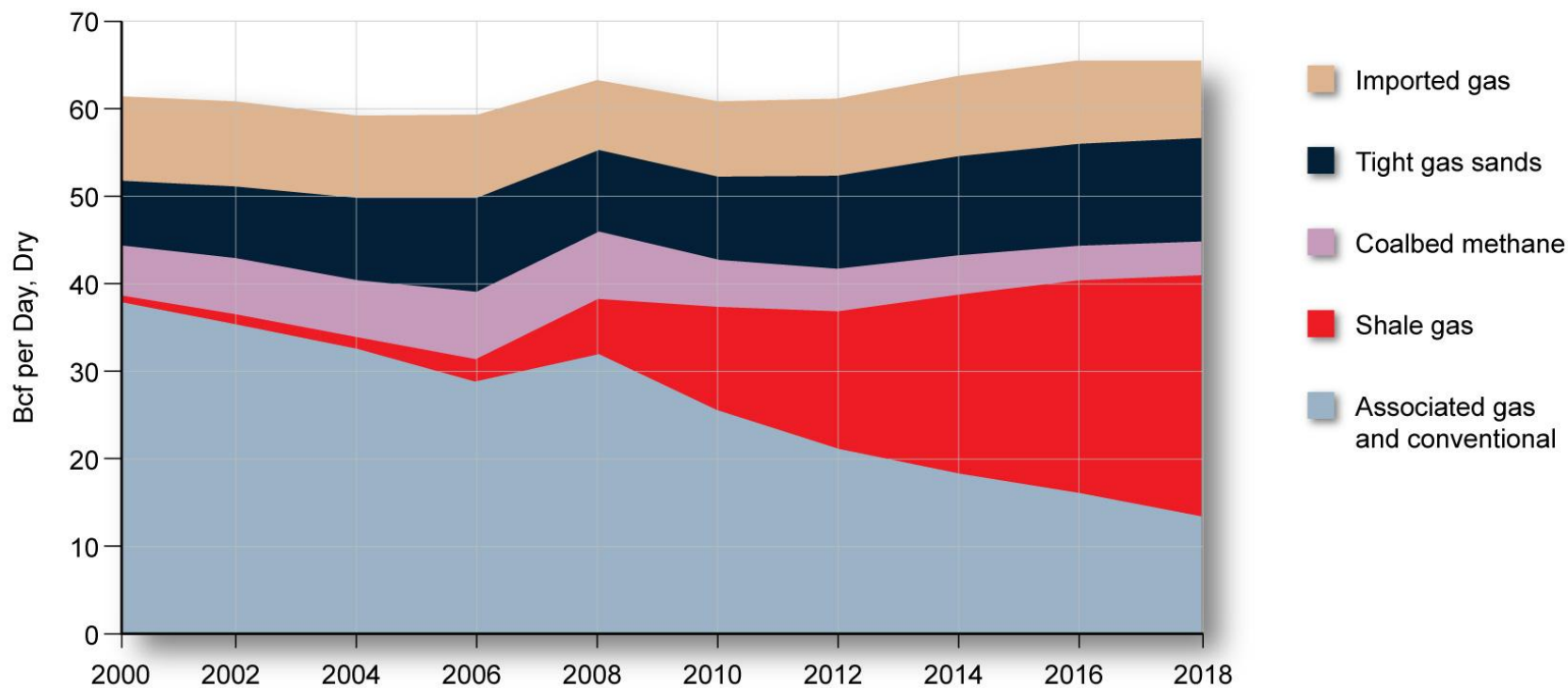
* Source: M-1 Swaco and Simmons Research

International Offshore Rig Count*



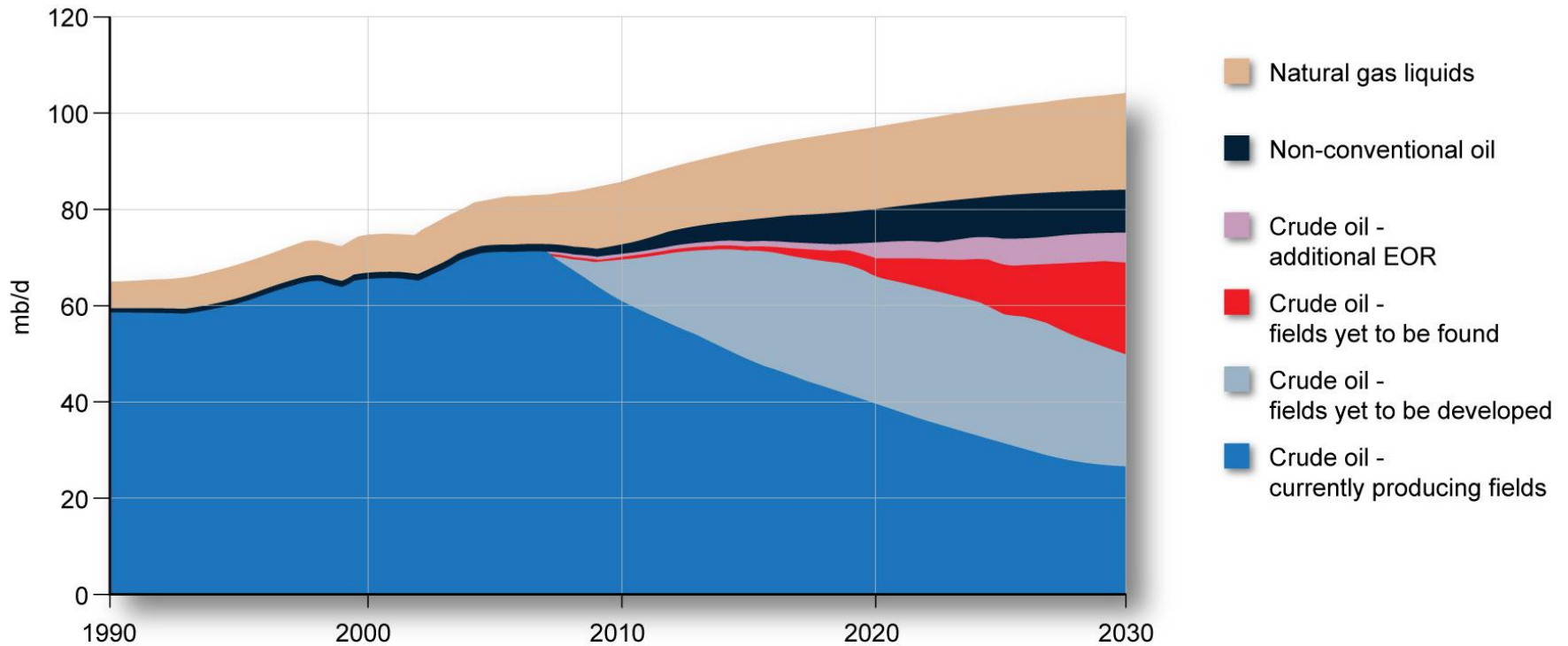
* Source: M-1 Swaco and Simmons Research

US Lower 48 Dry Gas Supply Outlook by Type*



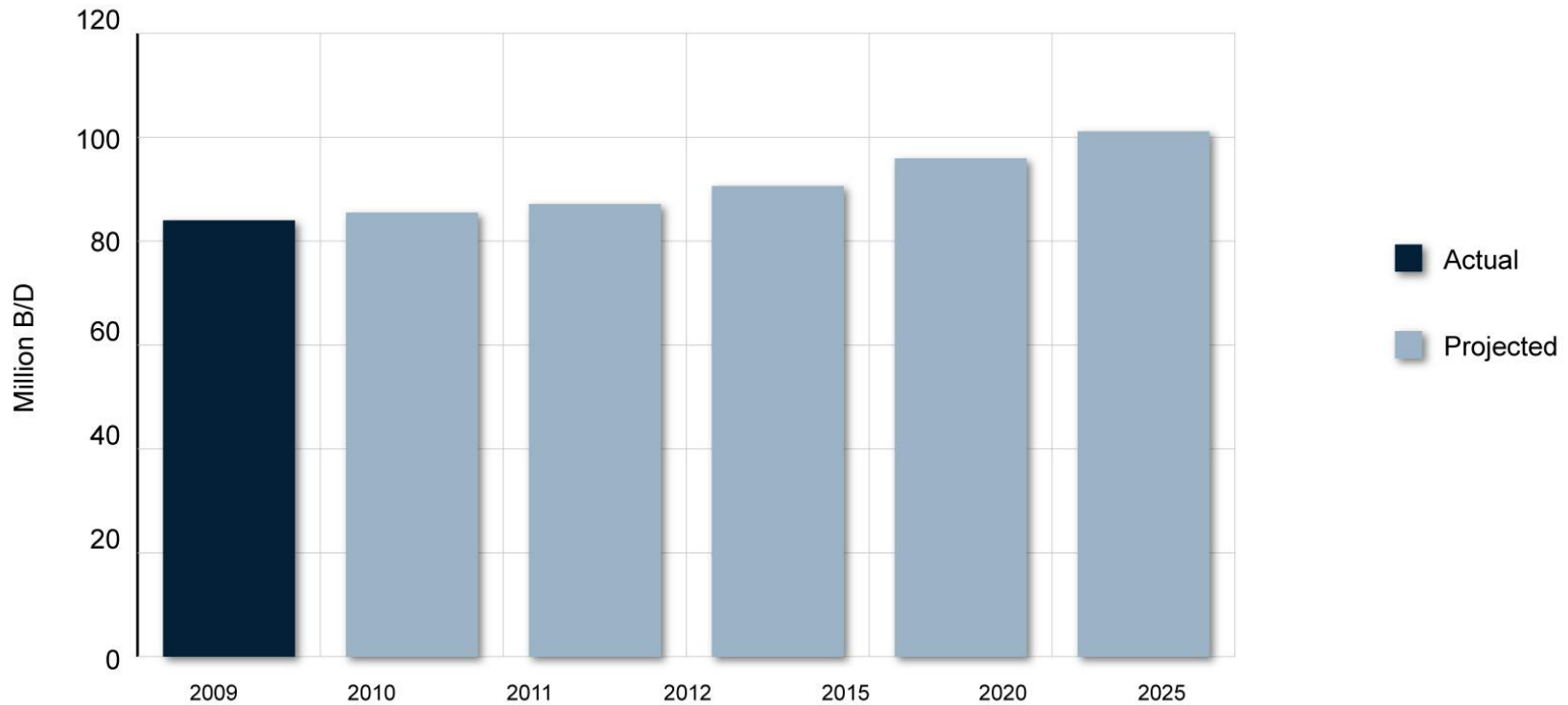
* Source: CERA

World Energy Outlook 2008-09*



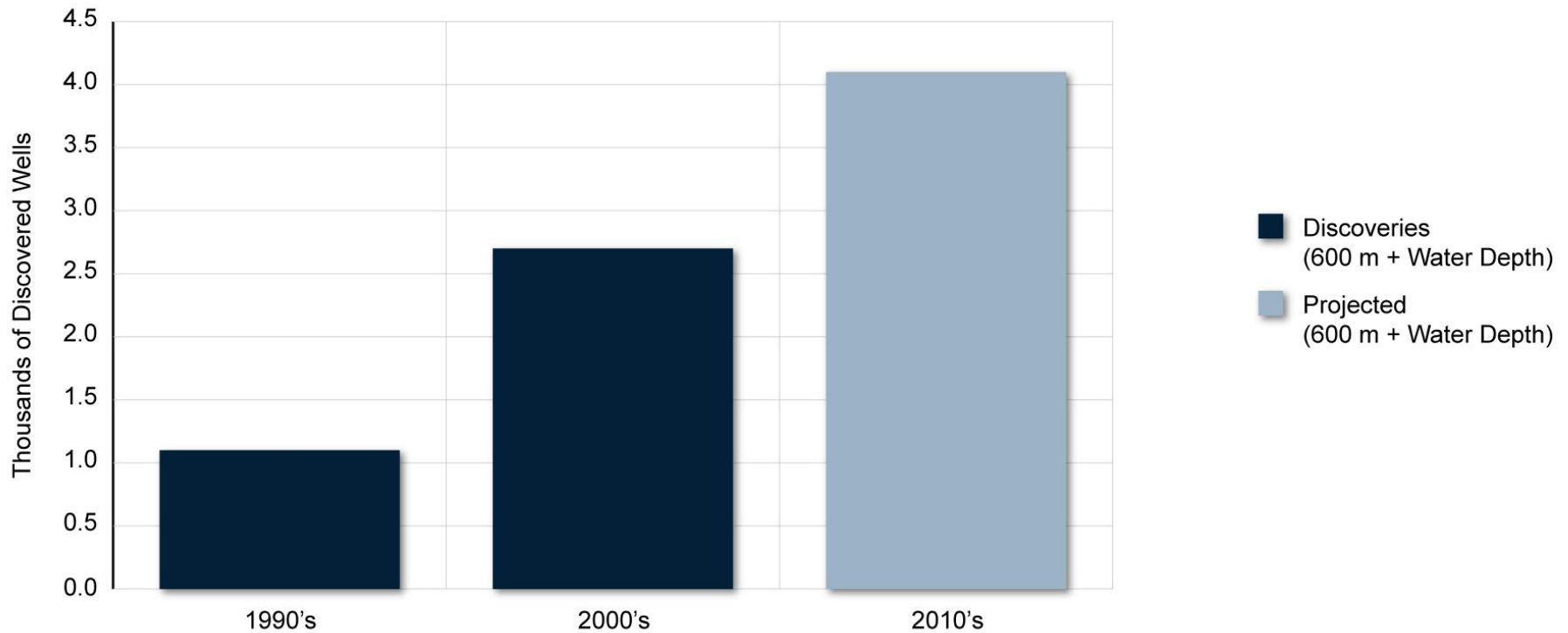
* Source: OECD/IEA

Global Oil Demand*



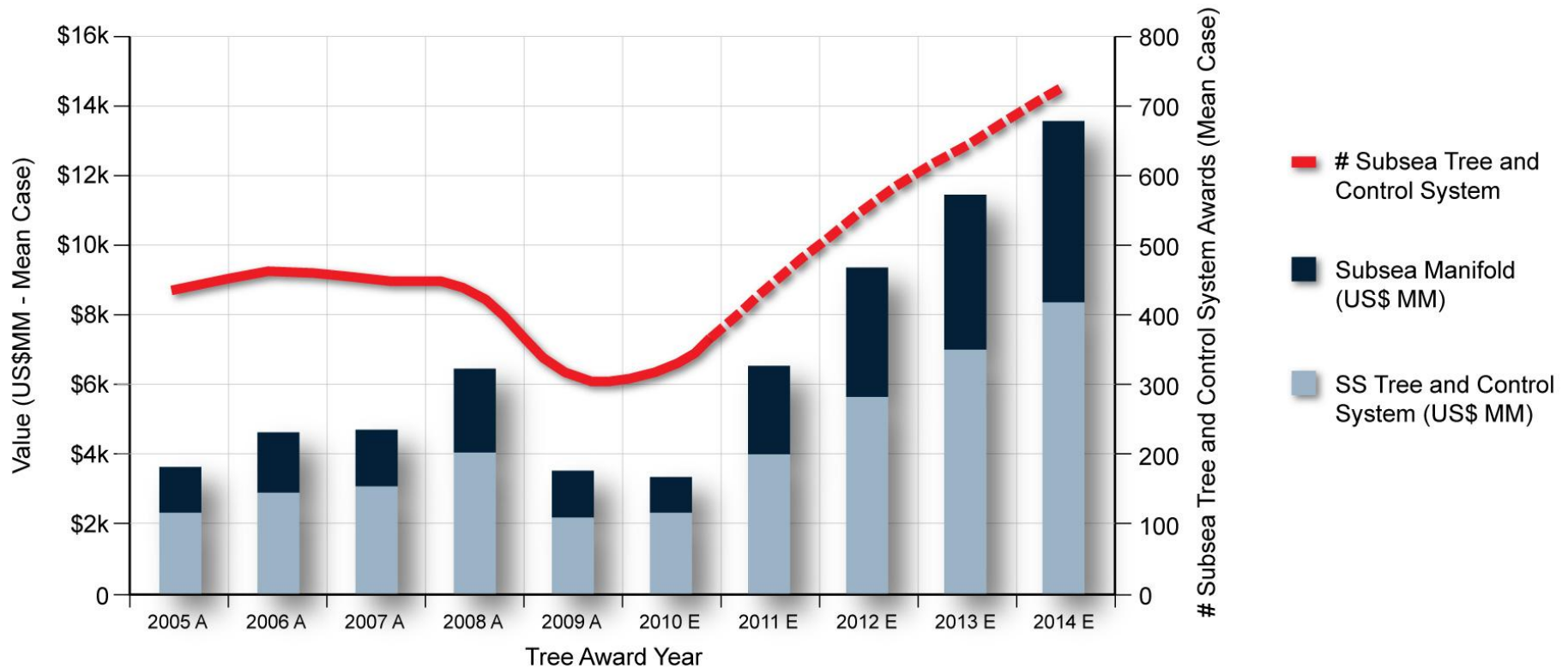
* Source: EIA

Worldwide Deepwater Discoveries*



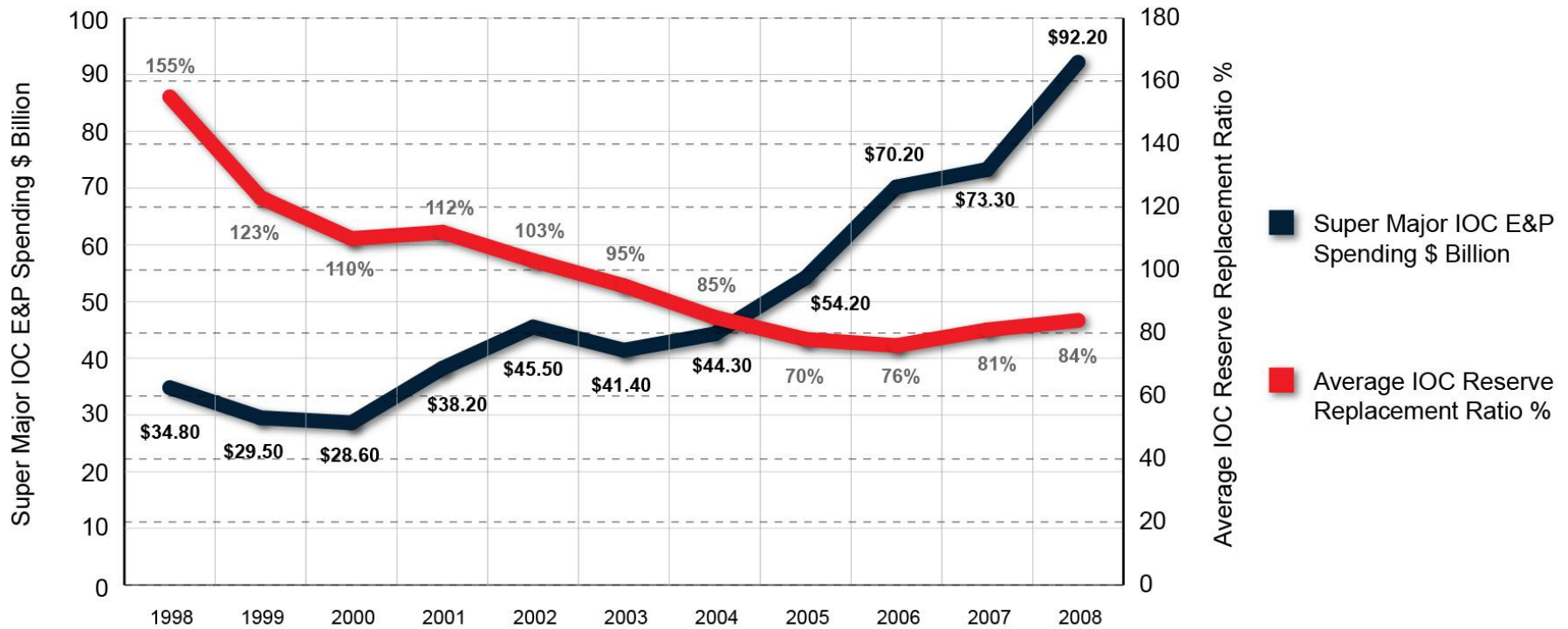
* Source: Quest Offshore Resources

Global Subsea Systems Capex



* Source: Quest Offshore Resources

IOC Reserve Replacement Ratio versus E&P Spending*



* SEB Enskilda annual E&P Survey, based on feedback from 25 IOC's; OPEC Annual Statistical Bulletin; and Simmons Research. Combined Exploration spending for BP, ExxonMobil, Total, Shell and Chevron



HUNTING

